

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2023	(\$3,438,495)	(\$9,039)	\$159,804	(\$722,510)
2	Monthly Revenue Variances (MRV) - November 1, 2023 - April 30, 2024	(\$3,158,379)	(\$23,298)	\$407,981	(\$771,561)
3	Collections/(Credits) associated with current RDAF (thru April 2024)	\$612,785	\$8,053	(\$163,138)	\$385,410
4	Carrying Costs - (November 2023 - October 2026)	(\$898,959)	(\$3,724)	\$64,888	(\$168,346)
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$6,883,048)	(\$28,008)	\$469,534	(\$1,277,006)
6	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2024 - April 30, 2025 & November 1, 2025 - April 30, 2026)	32,667,402	256,328	30,784,589	49,229,640
7	Peak RDAF Rate (\$/therm)	\$0.2107	\$0.1093	(\$0.0153)	\$0.0259

Authorized by NHPUC Order No. in Docket No. , dated

Issued: September 16, 2024
Effective: November 1, 2024

Issued by: Daniel Hurstak
Title: Vice President and Treasurer

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

OFF-PEAK - MAY 1, 2025 THROUGH OCTOBER 31, 2026

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2023	(\$1,257,435)	(\$17,193)	\$42,911	(\$173,959)
2	Monthly Revenue Variances (MRV) - May 1, 2024 - October 31, 2024;	(\$782,791)	(\$18,278)	(\$96,673)	(\$195,277)
3	Collections/(Credits) associated with current RDAF (thru October 2024)	\$273,095	\$5,202	(\$41,316)	\$3,295
4	Carrying Costs - (May 24 - October 2026)	(\$295,374)	(\$5,134)	(\$15,997)	(\$47,890)
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$2,062,504)	(\$35,404)	(\$111,076)	(\$413,831)
6	Estimated Firm Sales & Firm Transportation Volumes (therms) (May-25 - Oct-25 & May-26 - Oct-26)	6,819,587	123,916	26,434,068	10,100,499
7	Off Peak RDAF Rate (\$/therm)	\$0.3024	\$0.2857	\$0.0042	\$0.0410

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CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2024 THROUGH APRIL 30, 2025

Line #	Description	Class Groups							
		Residential-Heating- R-5, R-10	Residential Heating R-5, R-10	Residential-Non-Heating R-6	Residential Non Heating R-6	C&I-High-Load-Factor G-50, G-51, G-52	C&I High Load Factor G-50, G-51, G-52	C&I-Low-Load-Factor G-40, G-41, G-42	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2023	\$0	(\$3,438,495)	\$0	(\$9,039)	\$0	\$159,804	\$0	(\$722,510)
2	Monthly Revenue Variances (MRV) - November 1, 2023 - April 30, 2024	(\$2,246,301)	(\$3,158,379)	(\$8,549)	(\$23,298)	\$150,588	\$407,981	(\$687,996)	(\$771,561)
3	Collections/(Credits) associated with current RDAF (thru April 2024)	\$0	\$612,785	\$0	\$8,053	\$0	(\$163,138)	\$0	\$385,410
4	Carrying Costs - (November 2023 - October 2024)	(\$57,124)	(\$898,959)	(\$164)	(\$3,724)	\$2,697	\$64,888	(\$7,198)	(\$168,346)
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$3,303,425)	(\$6,883,048)	(\$8,713)	(\$28,008)	\$163,277	\$469,534	(\$696,193)	(\$1,277,006)
6	RDA Cap (+/-)	\$696,310		\$15,664		\$150,931		\$411,389	
7	RDA Deferral	(\$2,607,114)		\$0		\$2,345		(\$283,804)	
8	RDA eligible for credit/collection	(\$696,310)		(\$8,713)		\$150,931		(\$411,389)	
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2024 - April 30, 2025 - November 1, 2025 - April 30, 2026)	16,052,326	32,667,402	148,279	256,328	13,530,217	30,784,589	24,340,176	49,229,640
10	Peak RDAF Rate (\$/therm)	\$0.0434	\$0.2107	\$0.0588	\$0.1093	(\$0.0112)	(\$0.0153)	\$0.0169	\$0.0259

Authorized by NHPUC Order No. 26-096 in Docket No. 23-086, dated October 31, 2023

Issued: September 16, 2024
Effective: November 1, 2024

Issued by: Daniel Hurstak
Title: Vice President and Treasurer

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

OFF-PEAK - MAY 1, 2025⁴ THROUGH OCTOBER 31, 2025⁴

Line #	Description	Residential Heating- R-5, R-10	Residential Heating R-5, R-10	Residential Non-Heating R-6	Class Groups Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - August 1, 2022	\$0	(\$1,257,435)	\$0	(\$17,193)	\$0	\$42,911	\$0	(\$173,959)
2	Monthly Revenue Variances (MRV) - August 1, 2022 - October 31, 2022; May 1, 2023 - October 31, 2023 (1)	(\$548,296)	(\$782,791)	(\$6,681)	(\$18,278)	\$37,589	(\$96,673)	(\$3,696)	(\$195,277)
3	Collections/(Credits) associated with current RDAF (thru October 2024 ³)	\$0	\$273,095	\$0	\$5,202	\$0	(\$41,316)	\$0	\$3,295
4	Carrying Costs - (August 22 - October 2023)	(\$33,889)	(\$295,374)	(\$386)	(\$5,134)	\$2,341	(\$15,997)	(\$297)	(\$47,890)
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$582,184)	(\$2,062,504)	(\$7,967)	(\$35,404)	\$39,931	(\$111,076)	(\$3,993)	(\$413,831)
6	RDA Cap (+/-)	\$281,733		\$11,771		\$106,975		\$216,745	
7	RDA Deferral	(\$300,451)		\$0		\$0		\$0	
8	RDA eligible for credit/(collection)	(\$281,733)		(\$7,967)		\$39,931		(\$3,993)	
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (May 1, 2024 - October 31, 2024)	2,631,203	6,819,587	75,754	123,916	11,462,614	26,434,068	6,173,363	10,100,499
10	Off Peak RDAF Rate (\$/therm)	\$0.1071	\$0.3024	\$0.0933	\$0.2857	(\$0.0035)	\$0.0042	\$0.0008	\$0.0410

(1) The initial off-peak period includes August 1 - October 31, 2022 actual MRV plus 3 months actual and 3 months estimate RMV for May 1 - October 31, 2023.

Authorized by NHPUC Order No. 26,993 in Docket No. 23-086, dated April 12, 2024.

Issued: September 16 April 23, 2024
Effective: May 1, 2025⁴

Issued by:
Title:

Daniel Hurstak
Vice President and Treasurer